

Colorado (Public Service), tendered for filing a Service Agreement for Non-Firm Transmission Service between Public Service Company of Colorado and Western Gas Resources Power Marketing, Inc. (Western Gas). Public Service states that the purpose of this filing is to provide Non-Firm Transmission Service to Western Gas under the provisions of the currently effective Transmission Service tariff, FERC Electric Tariff, Original Volume No. 1 (Tariff), and, upon its effectiveness, Public Service's Point-to-Point Transmission Service Tariff (TST), which is currently pending in Docket No. ER95-1268-000. Public Service requests that its filing be made effective September 1, 1995.

Comment date: October 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company
[Docket No. ER95-1863-000]

Take notice that on September 29, 1995, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: October 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Indiana Michigan Power Company
[Docket No. ER95-1864-000]

Take notice that on September 29, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing a Supplement to a service agreement pursuant to which transmission service is being made available to Indiana Municipal Power Agency pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. Waiver of Notice requirements was requested to accommodate an effective date of September 1, 1995.

A copy of the filing was served upon IMPA and the affected state regulatory commission.

Comment date: October 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Carolina Energy Limited Partnership
[Docket No. QF95-291-000]

On October 4, 1995, and October 10, 1995, Carolina Energy Limited Partnership (Carolina) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure of Carolina's small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: October 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25996 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 3474-013 North Carolina]

Lake Junaluska; Notice of Availability of Environmental Assessment

October 16, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed an exemption surrender application for the Lake Junaluska Project, No. 3474-013. The Lake Junaluska Project is located on Richland Creek in Haywood County, North Carolina. The exemptee is applying for a surrender of the exemption because the project is no longer economically viable. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25963 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 6901-026 West Virginia]

City of New Martinsville, WV; Notice of Availability of Final Environmental Assessment

October 16, 1995.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to amend the license for the New Cumberland Hydroelectric Project. The application is to reduce the spillflow requirement at the project. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The New Cumberland Hydroelectric Project is located on the Ohio River in Hancock County, West Virginia and Jefferson County Ohio.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street NW., Washington, DC 20426.

For further information, please contact the project manager, Ms. Monica Maynard, at (202) 219-2652.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25964 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-17-000]

National Fuel Gas Supply Corporation; Notice of Application

October 16, 1995.

Take notice that on October 6, 1995, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed an application with the Commission in Docket No. CP96-17-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon its interests in four lateral lines connected to the High Island Offshore System (HIOS), offshore Louisiana, which were authorized in Docket Nos. CP77-320, CP79-297, and CP81-269-000,¹ all as more fully set forth in the application which is open to the public for inspection.

National Fuel proposes to abandon by transfer to Tennessee Gas Pipeline Company (Tennessee) the following four lateral lines:

A. *High Island Lateral Line A-330.* National Fuel owns a 3.23 percent interest in High Island Lateral Line A-

¹ 5 FERC ¶ 61,300 (1978), 4 FERC ¶ 61,030 (1978), and 17 FERC ¶ 61,103 (1981).

330, which consists of 1.47 miles of 20-inch diameter pipe and appurtenant facilities that connect gas supplies from High Island Blocks A-330 and A-349 and West Cameron Blocks 612 and 613 to HIOS.

B. High Island Lateral Line A-349. National Fuel owns a 3.20 percent interest in High Island Lateral Line A-349, which consists of 1.88 miles of 16-inch diameter pipe and appurtenant facilities that connect gas supplies from High Island Block A-349 to High Island Lateral Line A-330.

C. High Island Lateral Line A-563. National Fuel owns a 2.67 percent interest in High Island Lateral Line A-563, which consists of 1.20 miles of 20-inch diameter pipe and appurtenant facilities that connect a High Island Block A-563 production platform with HIOS.

D. High Island Lateral Line A-582. National Fuel owns a 3.13 percent interest in High Island Lateral Line A-582, which consists of 0.53 mile of 12-inch diameter pipe and appurtenant facilities that connect a High Island Block A-582 production platform with HIOS.

National Fuel states that its interests in the High Island laterals are fully depreciated and that Tennessee would acquire these facilities from National Fuel at no cost.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 6, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and

approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25967 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-20-000]

**Florida Gas Transmission Company;
Notice of Request Under Blanket
Authorization**

October 16, 1995.

Take notice that on October 10, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-20-0000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a meter station and related facilities located in Brazoria County, Texas, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to abandon the meter station, located on FGT's 22-inch line in Brazoria County, which was installed in 1980 under Commission authorization in Docket No. CP79-471. It is stated that the meter station was installed in order for FGT to make deliveries of up to 3,000 MMBtu equivalent of natural gas per day to Natural Gas Pipeline Company of America (Natural). It is explained that Natural's 24-inch mainline is located near FGT's facilities, and in Docket No. CP79-479 (in a joint order with CP79-471) Natural was authorized to construct approximately 1,300 feet of 3-inch pipeline to connect the two companies' facilities. It is asserted that FGT's transportation service, also authorized in the joint order, was abandoned by authorization of the Commission in Docket No. CP83-13-000, because Natural's gas supply had been depleted. It is stated that the meter station would have required costly repairs and maintenance expense to be operational and that neither company could justify the expense. The

request includes a letter from Natural stating its concurrence with the abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-25966 Filed 10-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1836-000]

PacifiCorp; Notice of Filing

October 16, 1995.

Take notice that PacifiCorp, on September 20, 1995, tendered for filing a Firm Energy Purchase and Sale Agreement dated July 31, 1995 (Agreement) between PacifiCorp and Bonneville Power Administration (Bonneville).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of one (1) day after the date the Commission receives this filing be assigned to the Agreement.

Copies of this filing were supplied to Bonneville, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the